

PUN Index GME

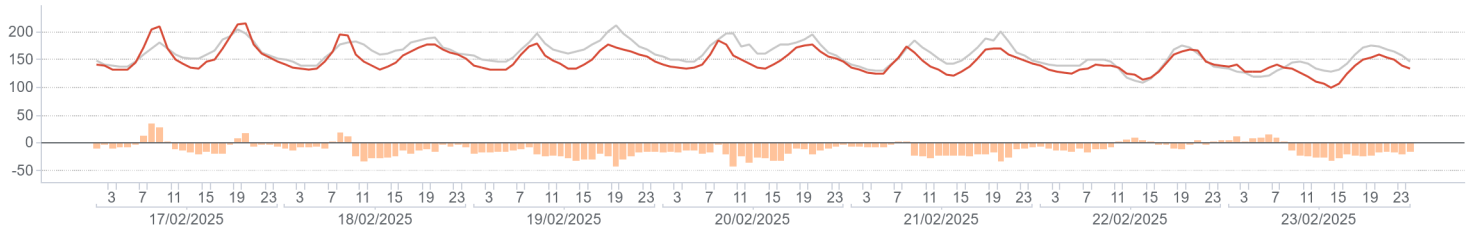
	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	148,38	-11,02	-6,9%
<i>Peak</i>	157,50	-18,31	-10,4%
<i>Off-peak</i>	143,32	-6,97	-4,6%
Hourly maximum	215,52		
Hourly minimum	100,06		

Volumes

	MWh	Average (MWh)	Change (%)	
Total supply	National	8.862.143	52.751	-0,5%
	Foreign	1.345.769	8.011	14,2%
	Total	10.207.912	60.761	1,2%
Sales	National	4.519.053	26.899	-3,5%
	Foreign	1.302.176	7.751	14,8%
	Total	5.821.228	34.650	0,1%
Purchases	National	5.625.883	33.487	-0,2%
	Foreign	195.345	1.163	9,6%
	Total	5.821.228	34.650	0,1%

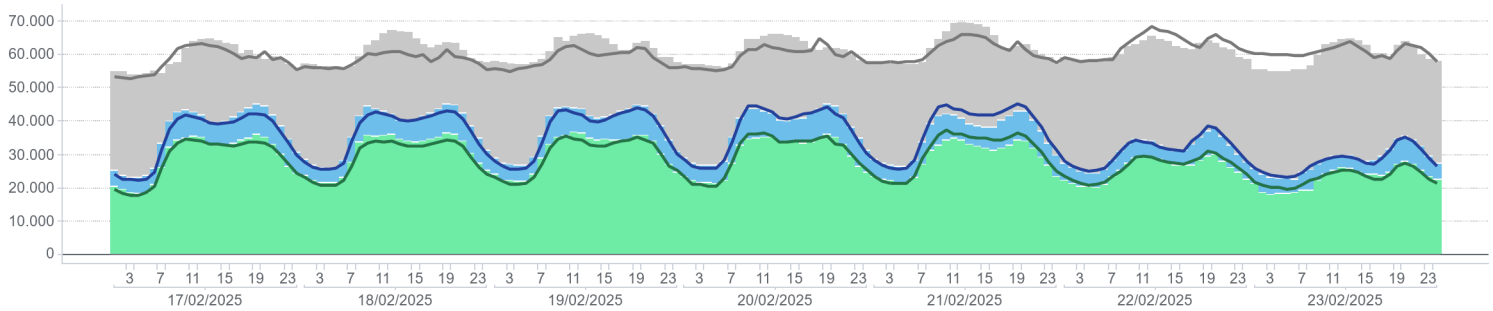
PUN Index GME (€/MWh)

Hourly price / previous week / Price delta



Volumes Supplied, Sold and Purchased (MWh)

Volume unsold / Off-IPEX Sales / On-IPEX Sales / On-IPEX Sales - prev. week / Off-IPEX Sales - prev. week / Volume unsold prev. week



Electricity Supply

	MWh	Change (%)	Structure
IPEX	4.722.978	-0,6%	81,1%
<i>Market participants</i>	3.044.188	-6,8%	52,3%
<i>GSE</i>	411.119	11,7%	7,1%
<i>Foreign zones</i>	1.267.672	13,3%	21,8%
<i>Balance of PCE schedules</i>	0		0,0%
PCE (including MTE)	1.098.250	3,2%	18,9%
<i>Foreign zones</i>	34.504	128,4%	0,6%
<i>National zones</i>	1.063.746	1,4%	18,3%
<i>Balance of PCE schedules</i>	0		0,0%
VOLUMES SOLD	5.821.228	0,1%	100,0%
VOLUMES UNSOLD	4.386.683	2,8%	
TOTAL SUPPLY	10.207.912	1,2%	

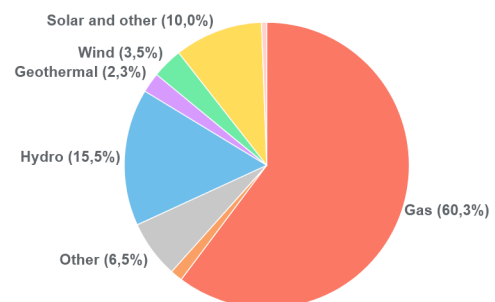
Electricity Demand

	MWh	Change (%)	Structure
IPEX	4.722.978	-0,6%	81,1%
<i>Acquirente Unico</i>	117.998	2,1%	2,0%
<i>Other market participants</i>	3.825.345	-0,8%	65,7%
<i>Pumped-storage plants</i>	19.556	9,3%	0,3%
<i>Foreign zones</i>	194.535	9,2%	3,3%
<i>Balance of PCE schedules</i>	565.544	-3,5%	9,7%
PCE (including MTE)	1.098.250	3,2%	18,9%
<i>Foreign zones</i>	810	1250,0%	0,0%
<i>Acquirente Unico - National zones</i>	7.200	-25,0%	0,1%
<i>Other participants - National zones</i>	1.655.784	0,9%	28,4%
<i>Balance of PCE schedules</i>	-565.544	-3,5%	-9,7%
VOLUMES PURCHASED	5.821.228	0,1%	100,0%
VOLUMES UNPURCHASED	251.651	-3,7%	
TOTAL DEMAND	6.072.879	-0,1%	

Volumes Sold by Source

	Total (MWh)	Average (MWh)	Change (MWh)	Change (%)
Conventional	3.080.289	18.335	-197	-1,1%
<i>Gas</i>	2.722.926	16.208	-24	-0,1%
<i>Coal</i>	62.818	374	-141	-27,5%
<i>Other</i>	294.545	1.753	-32	-1,8%
Renewable	1.412.210	8.406	-785	-8,5%
<i>Hydro</i>	700.769	4.171	9	0,2%
<i>Geothermal</i>	102.424	610	9	1,5%
<i>Wind</i>	156.478	931	-1.085	-53,8%
<i>Solar and other</i>	452.540	2.694	282	11,7%
Pumped storage	26.553	158	4	2,4%
Total	4.519.053	26.899	-978	-3,5%

Volumes Sold by Source



Zonal price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload	148,25	-7,4%	148,51	-7,3%	148,52	-6,2%	148,52	-6,2%	148,39	-5,6%	148,65	-5,9%	148,52	-1,7%
<i>Peak</i>	157,47	-11,6%	157,58	-11,6%	157,58	-8,8%	157,58	-8,8%	157,22	-7,4%	157,22	-8,0%	157,58	3,3%
<i>Off-peak</i>	143,14	-4,7%	143,47	-4,5%	143,49	-4,5%	143,49	-4,5%	143,49	-4,5%	143,88	-4,5%	143,49	-4,5%
Hourly maximum	215,52		215,52		215,52		215,52		215,52		215,52		215,52	
Hourly minimum	100,06		100,06		100,06		100,06		100,06		100,06		100,06	

Zonal volumes

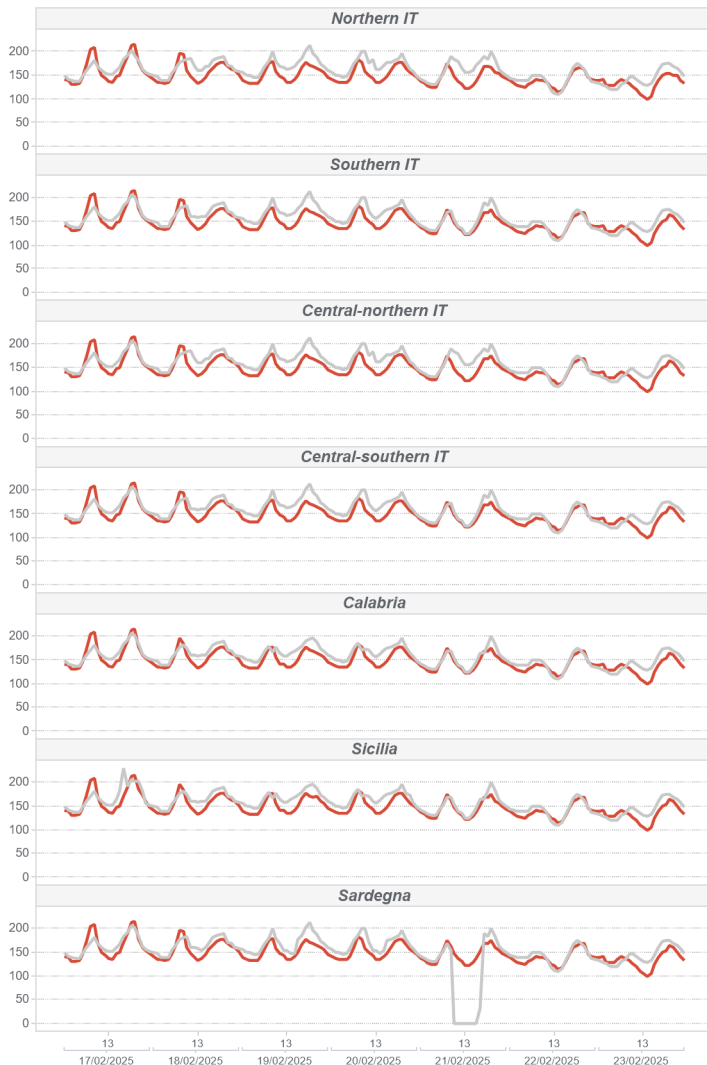
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Total supply	<i>Total</i>	4.603.831	35.719	387.610	4.281	1.465.483	33.017	987.254	-42.521	607.920	568	516.457	-56.031	293.589	-17.350
Sales	<i>Total</i>	2.392.073	-15.620	320.204	-4.840	569.274	-35.106	511.288	-27.991	331.910	22.821	178.654	-61.054	215.650	-42.574
Purchase	<i>Total</i>	3.249.501	-11.615	484.183	2.086	986.095	-8.565	340.304	6.516	106.610	1.016	310.931	1.484	148.260	-4.328
Total supply	<i>Average</i>	27.404	0,78%	2.307	1,12%	8.723	2,30%	5.877	-4,13%	3.619	0,09%	3.074	-9,79%	1.748	-5,58%
Sales	<i>Average</i>	14.239	-0,65%	1.906	-1,49%	3.389	-5,81%	3.043	-5,19%	1.976	7,38%	1.063	-25,47%	1.284	-16,49%
Purchase	<i>Average</i>	19.342	-0,36%	2.882	0,43%	5.870	-0,86%	2.026	1,95%	635	0,96%	1.851	0,48%	882	-2,84%

Volumes sold by Source. Hourly Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Conventional		10.063	-1,8%	826	-6,0%	2.187	-3,2%	2.023	8,6%	1.689	9,7%	619	0,0%	929	-17,9%
<i>Gas</i>		9.091	-1,8%	765	-7,1%	1.949	-2,1%	1.764	10,2%	1.592	9,3%	587	-0,1%	461	-11,0%
<i>Coal</i>		-	-	-	-	-	-	-	-	-	-	-	-	374	-27,5%
<i>Other</i>		972	-1,7%	61	11,5%	238	-10,8%	259	-1,1%	97	17,6%	32	1,0%	94	-4,9%
Renewable		4.066	3,3%	1.080	2,2%	1.189	-11,1%	1.020	-24,3%	287	-4,6%	445	-45,0%	319	-21,3%
<i>Hydro</i>		2.558	-3,3%	280	3,3%	616	20,6%	366	4,6%	115	-16,2%	149	0,2%	87	-12,7%
<i>Geothermal</i>		-	-	610	1,5%	-	-	-	-	-	-	-	-	-	-
<i>Wind</i>		28	27,4%	18	-34,3%	162	-62,6%	397	-48,0%	110	5,2%	127	-74,1%	90	-48,5%
<i>Solar and other</i>		1.481	16,6%	172	9,7%	412	4,5%	257	10,3%	62	5,1%	168	0,3%	142	8,5%
Pumped storage		110	-28,1%	-	-	13	660,4%	-	-	-	-	-	-	36	54570,9%
Total		14.239	-0,6%	1.906	-1,5%	3.389	-5,8%	3.043	-5,2%	1.976	7,4%	1.063	-25,5%	1.284	-16,5%

Zonal Price (€/MWh)

● Hourly price ● previous week



Zonal Volumes (MWh)

■ Sales ■ Purchases ■ Offers ■ Flow



Transmissions

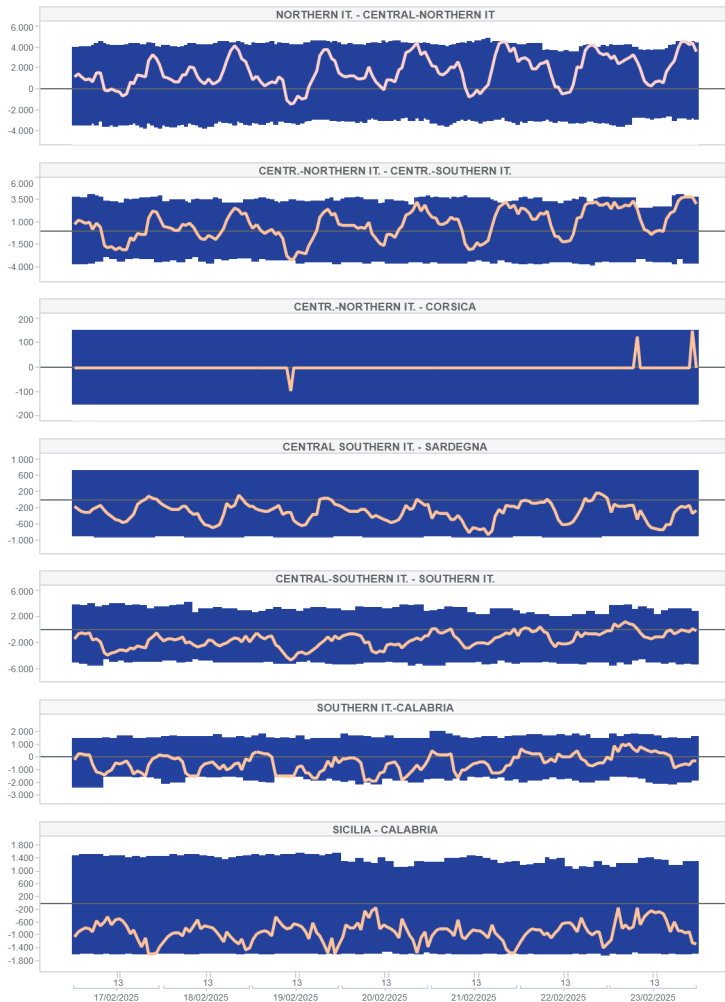
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week n.7	Week n.8	Week n.7	Week n.8	Week n.7	Week n.8	Week n.7	Week n.8
		0.0%	0.0%	0	0	0	0		
France - Northern It.	FRAN-NORD								
	NORD-FRAN								
Switzerland - Northern It.	SVIZ-NORD	89.9%	100.0%	3.861	3.978	2.586	2.837	60.2%	71.3%
	NORD-SVIZ	10.1%		3.121	3.074	592	0	-1.6%	0.0%
Austria - Northern It.	AUST-NORD	0.0%	0.0%	0	0	0	0		
	NORD-AUST								
Montenegro - Central Southern It.	CSUD-MONT	47.0%	45.8%	690	689	381	447	26.0%	29.7%
	MONT-CSUD	51.8%	54.2%	595	674	476	402	41.5%	32.3%
Slovenia - Northern It.	SLOV-NORD	0.0%	0.0%	0	0	0	0		
	NORD-SLOV								
Greece - Southern It.	GREC-SUD	0.0%	0.0%	25	25	0	0	0.0%	0.0%
	SUD-GREC								

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week n.7	Week n.8	Week n.7	Week n.8	Week n.7	Week n.8	Week n.7	Week n.8
		47.6%	66.7%	3.095	3.473	1.318	1.657	1.2%	1.2%
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	52.4%	33.3%	3.270	3.379	1.666	1.135	11.9%	0.6%
	CSUD-CNOR	64.3%	86.9%	4.267	4.257	1.725	2.037	2.4%	4.2%
Northern It. - Central-Northern It.	CNOR-NORD	35.7%	13.1%	2.992	3.148	1.128	506	0.0%	0.0%
	CNOR-CORS	61.9%	1.2%	150	150	30	137	5.4%	0.6%
Central-Northern It. - Corsica	CORS-CNOR	2.4%	0.6%	150	150	68	97	5.4%	0.0%
	CSUD-SARD	3.6%	10.1%	641	720	20	64	0.0%	0.0%
Centro Sud - Sardegna	SARD-CSUD	96.4%	89.9%	887	887	550	327	13.1%	0.0%
	CSUD-SARD	3.0%	8.9%	2.819	3.185	183	488	0.0%	0.0%
Centro Sud - Sud	SUD-CSUD	97.0%	91.1%	4.899	4.976	2.037	1.645	0.0%	0.0%
	CORS-SARD	0.0%	1.2%	150	150	0	112	67.3%	0.0%
Corsica - Sardegna	SARD-CORS	32.7%	98.8%	150	150	35	29	67.3%	0.0%
	SUD-CALA	16.1%	28.6%	1.575	1.586	305	349	0.0%	0.0%
Southern It.-Calabria	CALA-SUD	83.9%	71.4%	1.933	1.757	904	779	9.5%	3.6%
	SICI-CALA	16.7%		1.404	1.376	329	0	0.0%	0.0%
Sicilia - Calabria	CALA-SICI	83.3%	100.0%	1.533	1.572	667	884	3.6%	4.2%
	SICI-MALT	97.6%	98.2%	225	225	88	99	0.6%	1.8%
Sicilia - Malta	MALT-SICI	0.0%	0.0%	225	225	0	0	0.0%	0.0%
	COAC-SARD	0.0%	0.0%	23	23	0	0	0.0%	0.0%
Sardegna - Corsica AC	SARD-COAC	100.0%	100.0%	109	109	87	86	0.0%	0.0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week n.7	Week n.8	Week n.7	Week n.8	Week n.7	Week n.8	Week n.7	Week n.8
		20.8%	52.4%	500	500	433	439	58.3%	38.7%
Southern It.-Grecia Coupling	SUD-XGRE	27.4%	47.6%	500	500	468	440	75.6%	36.9%
	NORD-COUP	0.6%		10.000	10.000	134	0	0.0%	0.0%
IT Coupling - Northern It.	COUP-NORD	99.4%	100.0%	10.000	10.000	3.544	3.971	0.0%	0.0%
	COUP-XAUS	22.6%	16.1%	141	138	127	131	18.5%	14.9%
Coupling - Austria Coupling	XAUS-COUP	76.2%	82.7%	326	320	313	308	71.4%	78.0%
	COUP-XFRA			2.054	2.059	0	0	0.0%	0.0%
Coupling - France Coupling	XFRA-COUP	100.0%	100.0%	3.279	3.622	3.166	3.561	92.3%	96.4%
	COUP-BSP	32.1%	31.0%	688	667	614	625	23.2%	24.4%
Coupling - Slovenia Coupling	BSP-COUP	67.3%	67.9%	555	561	510	543	53.0%	57.7%

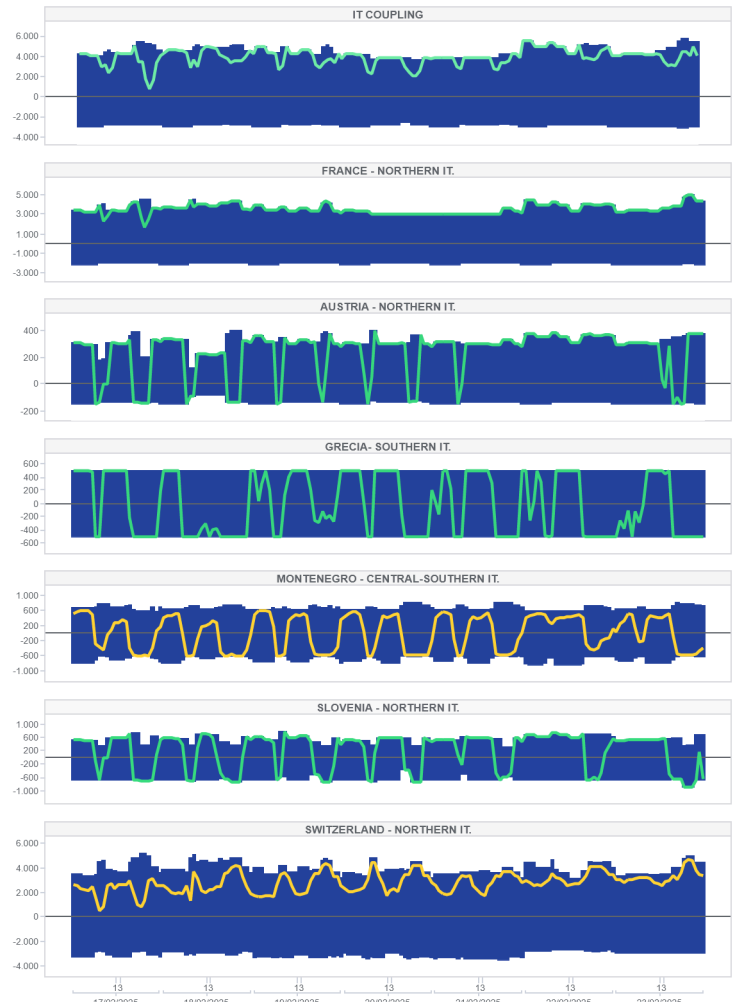
National transmissions (MWh)

Import Limit Export Limit Flow



Foreign transmissions (MWh)

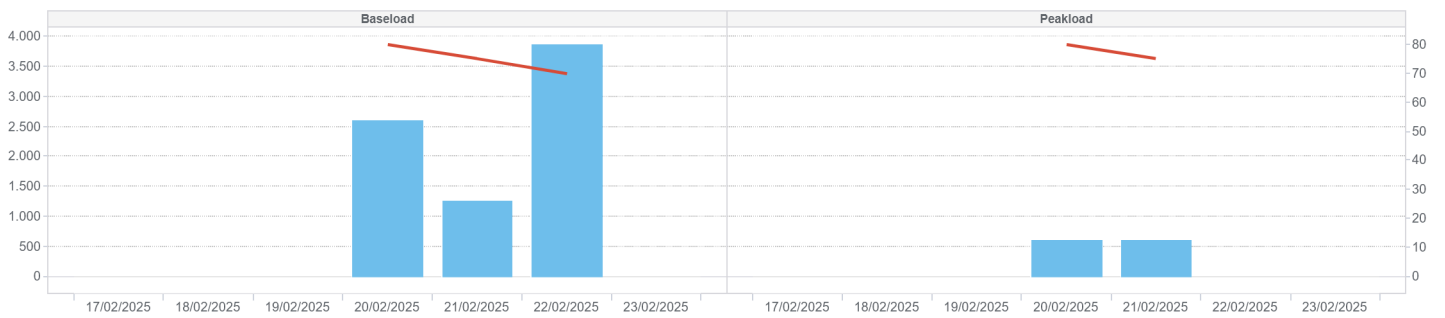
Net Import Net Import Explicit Auction Export Limit Import Limit



MPEG

Prodotti	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MW)	Volumes (MWh)	Open position (MW)	Open position (MWh)
17/02/2025							
18/02/2025							
19/02/2025							
Baseload							
20/02/2025	80,00	80,00	80,00	108	2592,00	108	2.592
21/02/2025	75,00	75,00	75,00	52	1248,00	52	1.248
22/02/2025	70,00	70,00	70,00	161	3864,00	161	3.864
23/02/2025							
17/02/2025							
18/02/2025							
19/02/2025							
Peakload							
20/02/2025	80,00	80,00	80,00	50	600,00	50	600
21/02/2025	75,00	75,00	75,00	50	600,00	50	600
TOTALE				421	8.904		

▒ Volumes ↗ Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MW)	Volumes (MWh)	Volumes (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload											
BL-M-2025-03			160,82	0,0%						12	8.916
BL-M-2025-04			143,81	0,0%						0	0
BL-M-2025-05			134,01	0,0%						0	0
BL-Q-2025-02			121,94	-16,5%						6	13.104
BL-Q-2025-03			142,89	0,0%						6	13.248
BL-Q-2025-04			131,06	-12,6%						6	13.254
BL-Q-2026-01			142,78	0,0%						0	0
BL-Y-2026			109,82	-13,9%						0	0
PL-M-2025-03			171,85	0,0%						0	0
PL-M-2025-04			152,48	0,0%						0	0
PL-M-2025-05			134,13	0,0%						0	0
Peakload											
PL-Q-2025-02			121,83	-16,7%						0	0
PL-Q-2025-03			147,46	0,0%						0	0
PL-Q-2025-04			141,38	-13,4%						0	0
PL-Q-2026-01			139,70	-10,7%						0	0
PL-Y-2026			117,41	-13,4%						0	0

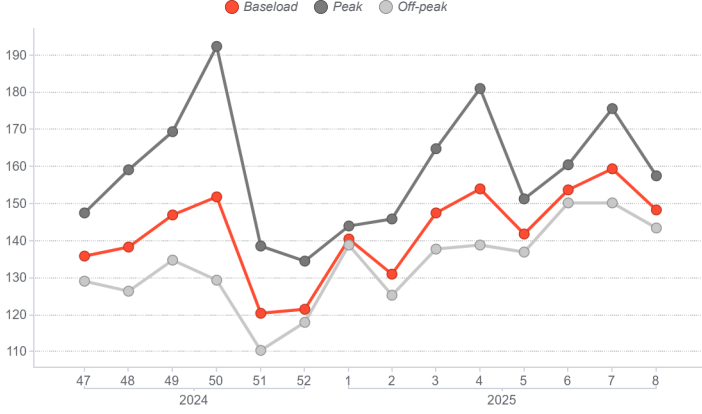
PCE

	Registered transaction (MWh)	% change	Structure
Baseload	491.923	4,3%	12,3%
Peak	1.890	0,0%	0,0%
Non Standard	3.483.788	0,0%	87,3%
Bilateral	3.977.602	0,5%	99,7%
MTE	2.016	0,0%	0,1%
MPEG	8.904	-58,8%	0,2%
Total PCE	3.988.521	0,2%	100,0%
Net position	2.523.190	0,2%	63,3%

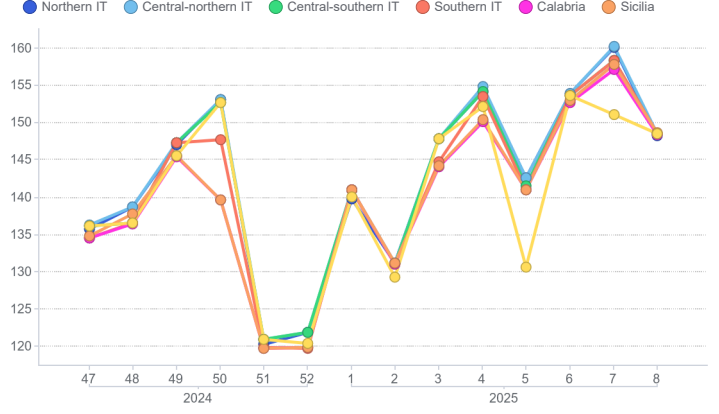
Programs

Schedules	Injection (MWh)	Injection (change)	Withdrawal (MWh)	Withdrawal (change)
Requested	1.349.932	2,8%	1.663.810	0,8%
Rejected	251.682	0,9%	16	41,4%
Registered	1.098.250	3,2%	1.663.794	0,8%
Scheduled deviation	1.424.939	-2,0%	859.396	-0,9%
Balance of schedules	0		565.544	

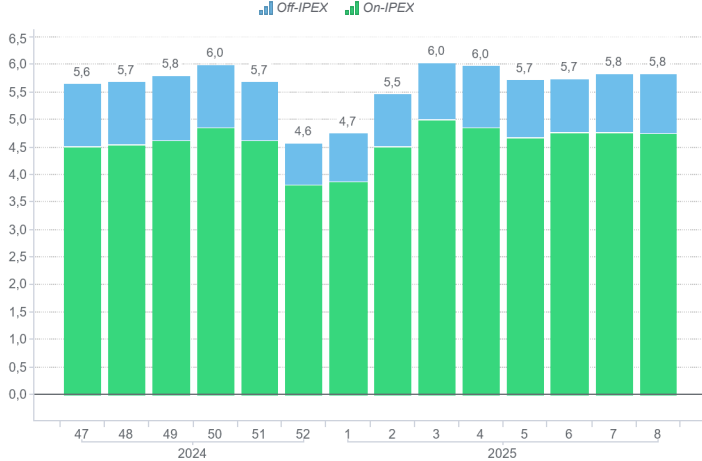
MGP - PUN Index GME (€/MWh)



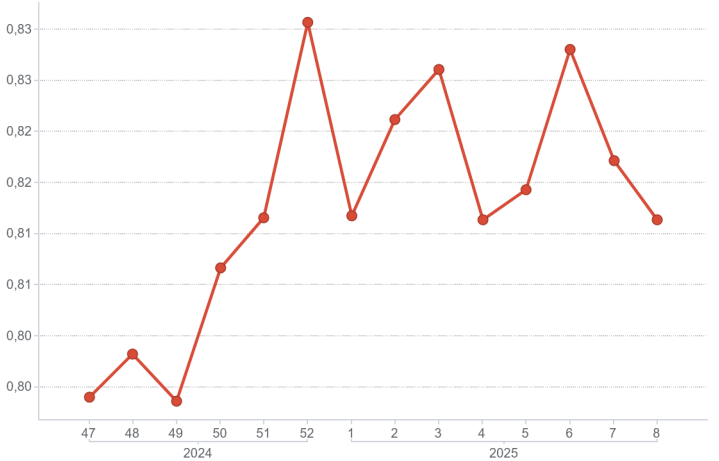
MGP - Zonal Price (€/MWh)



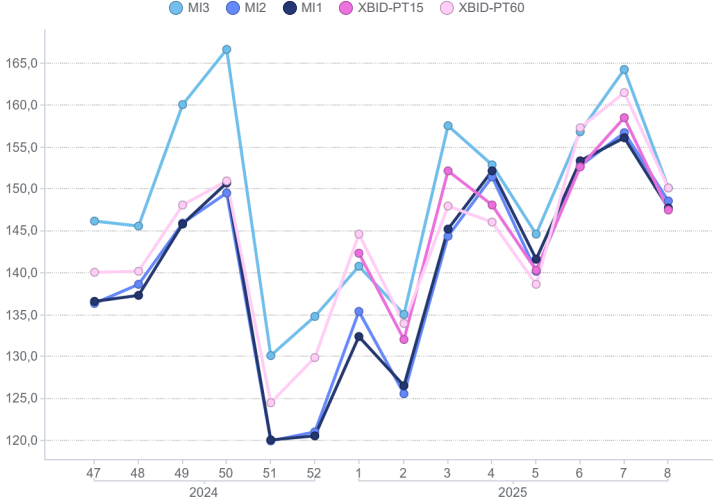
MGP - Volumes (TWh)



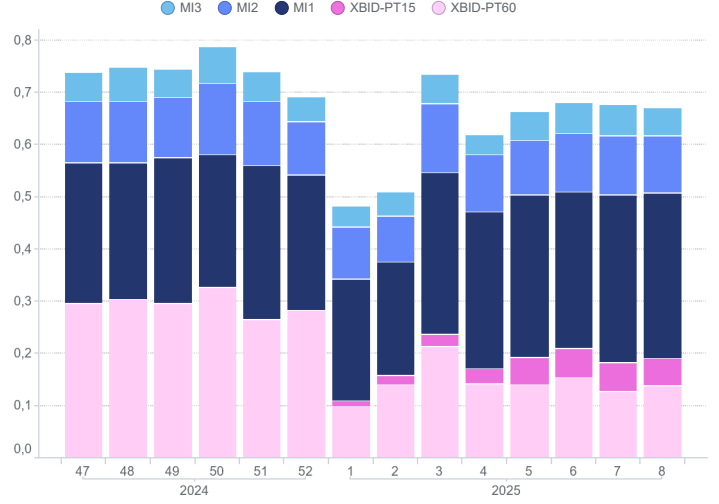
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)



MI - Volumes (TWh)



MPEG



PCE

